



COMMONWEALTH OF MASSACHUSETTS  
EXECUTIVE OFFICE OF ENVIRONMENTAL AFFAIRS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
Metropolitan Boston – Northeast Regional Office

JANE SWIFT  
Governor

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Secretary

LAUREN A. LISS  
Commissioner

Mr. Timothy J. Bedard  
Sithe Mystic LLC  
173 Alford Street  
Charlestown, MA 02129

Mr. Paul J. Hamilton  
Sithe Mystic Development LLC  
39 Rover Street  
Everett, MA 02149

RE: **CHARLESTOWN/EVERETT**  
Metropolitan Boston/  
Northeast Region  
310 CMR 7.29  
Power Plant Emission Standards  
Application No. MBR-01-729-002  
Transmittal No. W025059  
**EMISSION CONTROL PLAN**  
**FINAL APPROVAL**

Dear Mr. Bedard and Mr. Hamilton:

The Metropolitan Boston / Northeast Region of the Department of Environmental Protection, Bureau of Waste Prevention, has reviewed your application for approval of the Emission Control Plan (ECP) application dated December 26, 2001. This application has been submitted to describe how emission limitations and compliance schedules for the control of certain designated pollutants contained in 310 CMR 7.29, "Emission Standards for Power Plants," will be implemented for equipment and processes located at the Sithe Mystic LLC and Sithe Mystic Development LLC, Mystic Station (ORIS Code: 01588) facilities ("the facility") at 173 Alford Street in Charlestown, Massachusetts and 39 Rover Street in Everett, Massachusetts, respectively. This application for approval of ECP bears the signatures of Timothy J. Bedard and Paul J. Hamilton as the company contacts contact responsible for compliance with 310 CMR 7.29 for Sithe Mystic LLC and Sithe Mystic Development LLC, respectively.

#### LEGAL AUTHORITY

The Department has adopted 310 CMR 7.29 - a regulation to lower emissions of sulfur dioxide (SO<sub>2</sub>), carbon dioxide (CO<sub>2</sub>), and nitrogen oxides (NO<sub>x</sub>) from certain power plants, and to establish a framework for reductions in emissions of carbon monoxide (CO), mercury (Hg), and fine particulate matter (PM 2.5) - pursuant to the Massachusetts General Laws, Chapter 111, Sections 142 A-M.

Regulation 310 CMR 7.29 requires any person who owns, leases, operates or controls an affected facility to comply with 310 CMR 7.29 in its entirety. An affected facility means a facility which emitted greater than 500 tons of SO<sub>2</sub> and 500 tons of NO<sub>x</sub> during any of the calendar years 1997, 1998, or 1999, and which includes a unit which is a fossil fuel fired boiler or indirect heat exchanger that: (1) is regulated by 40 CFR Part 72 (the Federal Acid

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Rain Program); (2) serves a generator with a nameplate capacity of 100 megawatts (MW) or more; (3) was originally permitted prior to August 7, 1977; and (4) had not subsequently received a Plan Approval pursuant to 310 CMR 7.00: Appendix A or a Permit pursuant to the regulations for Prevention of Significant Deterioration, 40 CFR Part 52, prior to October 31, 1998.

The purpose of 310 CMR 7.29 is to control emissions of NO<sub>x</sub>, SO<sub>2</sub>, Hg, CO, CO<sub>2</sub>, and PM 2.5 (together, "pollutants") from affected electric generating facilities in Massachusetts. 310 CMR 7.29 accomplishes this by establishing maximum output-based emission rates for NO<sub>x</sub>, SO<sub>2</sub>, and CO<sub>2</sub>, and establishing a cap on CO<sub>2</sub> and Hg emissions from affected facilities. Emission limits for CO and PM 2.5 have not been addressed at this time.

Applicable requirements and limitations contained in 310 CMR 7.29 shall not supersede, relax or eliminate any more stringent conditions or requirements (e.g. emission limitation(s), testing, record keeping, reporting, or monitoring requirements) established by regulation or contained in a facility's previously issued source specific Plan Approval(s) or Emission Control Plan(s). The facility must amend its Operating Permit application to include the Final ECP Approval.

On March 22, 2002 the Department issued a Draft ECP Approval for Mystic Station for public comment. The Department held a public hearing on May 1, 2002 at the Glendale United Methodist Church, Ferry Street, Everett, Massachusetts at which it received no public comment.

Based upon a review of Sithe's ECP application, the Department has determined that the referenced ECP Application is administratively and technically complete and that the proposed modifications are in conformance with current air pollution control engineering practices and hereby issues this **FINAL ECP Approval** for the proposed modifications of your power plant unit(s), with the conditions listed below.

## 1. EQUIPMENT DESCRIPTION

The following emission units (Table 1) are subject to and regulated by this **FINAL ECP Approval**:

<b>Table 1*</b>				
EU #	DESCRIPTION OF EMISSION UNIT	EU DESIGN CAPACITY		POLLUTION CONTROL MEASURES (PCM) <sup>1</sup>
		(MMBTU/HR )	MW (NET)	
<i>Sithe Mystic LLC</i>				
EU 1	Mystic Unit 4 Combustion Engineering Boiler	1,420	135	Quantitative Restriction on Residual Fuel Oil Consumption and Hours of Operation
EU 2	Mystic Unit 5 Combustion Engineering Boiler	1,420	135	Quantitative Restriction on Residual Fuel Oil Consumption and Hours of Operation
EU 3	Mystic Unit 6 Combustion Engineering Boiler	1,510	141	Quantitative Restriction on Residual Fuel Oil Consumption and Hours of Operation
EU 4	Mystic Unit 7 Combustion Engineering Boiler	5,505	592	Electrostatic Precipitators Management of Lower Sulfur Fuels (Natural Gas)
<i>Sithe Mystic Development LLC</i>				
EU 5 <sup>2</sup>	Mystic Unit 8A Mitsubishi Heavy Industries 501G Combined Cycle Turbine	2955	387.5	Dry Low NO <sub>x</sub> Combustors Selective Catalytic Reduction CO Oxidation Catalyst Natural Gas Combustion Only
EU 6 <sup>2</sup>	Mystic Unit 8B Mitsubishi Heavy Industries 501G Combined Cycle Turbine	2955	387.5	Dry Low NO <sub>x</sub> Combustors Selective Catalytic Reduction CO Oxidation Catalyst Natural Gas Combustion Only
EU 7 <sup>2</sup>	Mystic Unit 9A Mitsubishi Heavy Industries 501G Combined Cycle Turbine	2955	387.5	Dry Low NO <sub>x</sub> Combustors Selective Catalytic Reduction CO Oxidation Catalyst Natural Gas Combustion Only
EU 8 <sup>2</sup>	Mystic Unit 9B Mitsubishi Heavy Industries 501G Combined Cycle Turbine	2955	387.5	Dry Low NO <sub>x</sub> Combustors Selective Catalytic Reduction CO Oxidation Catalyst Natural Gas Combustion Only

### Table 1 Notes:

1. Details of the Proposed Pollution Control Measures are described in Sections E, F, and G of their application. In addition, the facility has accepted facility-wide NO<sub>x</sub> emission limits of 3,000 tons per calendar year and 4,095 tons per rolling 12-month period; and, facility-wide SO<sub>2</sub> emission limits of 10,000 tons per calendar year and 17,074 tons per 12-month rolling period, expected to become effective well in advance of the

earliest compliance date with 310 CMR 7.29.

2. EU 5 and EU 6 (Mystic Units 8A and 8B) generate approximately 250 MW each and are connected to a single Steam Turbine Generator that generates approximately 275 MW, for a total of approximately 775 MW for the Mystic Unit 8 power block. EU 7 and EU 8 (Mystic Units 9A and 9B) generate approximately 250 MW each and are connected to a separate single Steam Turbine Generator that generates approximately 275 MW, for a total of approximately 775 MW for the Mystic Unit 9 power block. Therefore, the total electrical power generation capacity of the Mystic Unit 8 and Mystic Unit 9 power blocks is approximately 1550 MW.

- \* Legend to Abbreviated Terms within Table 1:

EU # = Emission Unit Number

MMBTU/HR = fuel heat input in million British Thermal Units per hour

MW (NET) = net electrical output in Megawatts

NO<sub>x</sub> = Nitrogen Oxides

CO = Carbon Monoxide

SO<sub>2</sub> = Sulfur Dioxide

## 2. APPLICABLE REQUIREMENTS

### A. EMISSION LIMITS AND RESTRICTIONS

Sithe shall comply with the emission limits/restrictions as contained in Table 2 below. The schedule for compliance with these emission limitations is contained in Table 6 of this **FINAL ECP Approval**.

Table 2 *				
EU #	RESTRICTION/ OPERATING PRACTICES	POLLUTANT	EMISSION LIMIT/STANDARD	APPLICABLE REGULATION AND/OR APPROVAL NUMBER
EU 1, EU 2, EU 3, EU 4, EU 5, EU 6, EU 7, EU 8	NA	NO <sub>x</sub>	Shall not exceed 1.5 lbs/MWh calculated over any consecutive 12 month period, recalculated monthly.	310 CMR 7.29(5)(a)1.a.
			Shall not exceed 3.0 lbs/MWh calculated over any individual month.	310 CMR 7.29(5)(a)1.b.
		SO <sub>2</sub>	Shall not exceed 6.0 lbs/MWh calculated over any consecutive 12 month period, recalculated monthly.	310 CMR 7.29(5)(a)2.a.
			Shall not exceed 3.0 lbs/MWh calculated over any 12 month period, recalculated monthly.	310 CMR 7.29(5)(a)2.b.i.
			Shall not exceed 6.0 lbs/MWh calculated over any individual month.	310 CMR 7.29(5)(a)2.b.ii.
		Hg	Not Applicable because no solid fuel (i.e. coal) is combusted at the facility. <sup>1</sup>	310 CMR 7.29(5)(a)3.a. through d.
		CO	Reserved. <sup>2</sup>	310 CMR 7.29(5)(a)4.
		CO <sub>2</sub>	Emissions of carbon dioxide from the affected facility in the calendar year, expressed in tons, from Part 72 units located at the affected facility shall not exceed historical actual emissions of 7,596,390 tons. <sup>3</sup>	310 CMR 7.29(5)(a)5.a.
			Shall not exceed 1800 lbs/MWh in the calendar year.	310 CMR 7.29(5)(a)5.b.
		PM 2.5	Reserved. <sup>2</sup>	310 CMR 7.29(5)(a)6.

#### Table 2 Notes:

- By December 1, 2002, the Department will complete an evaluation of the technological and economic feasibility of controlling and eliminating emissions of mercury from the combustion of solid fossil fuel in Massachusetts in accordance with the Mercury Action Plan of the Conference of New England Governors and Eastern Canadian Premiers. Within 6 months of completing the feasibility evaluation, the Department shall propose emission standards for mercury, with a proposed compliance date of October 1, 2006. Sithe shall comply with that mercury standard as per the Department's final regulation.

2. The Department has reserved these areas in the regulations for further development.
3. If the Department has received a technically complete Plan Approval application under 310 CMR 7.02 for a new or re-powered electric generating unit subject to 40 CFR Part 72 at an affected facility prior to May 11, 2001, then the emissions from the new or re-powered unit may be included in the calculation of historical actual emissions. The calculation of historical actual emissions which includes emissions from a new or re-powered unit shall not include emissions from any unit shutdown or removed from operation at the affected facility that is included in the technically complete Plan Approval application pursuant to 310 CMR 7.02. The Department is in the process of developing provisions for the quantification and certification of Greenhouse Gas (GHG) reductions for use in demonstrating compliance with the CO<sub>2</sub> emission limitations contained in 310 CMR 7.29. The Department will review and approve or deny proposals for off-site, sequestration, or non-contemporaneous reductions (i.e. early on-site reductions) of CO<sub>2</sub> or other GHG after adoption of amendments to 310 CMR 7.00: Appendix B, and other regulatory sections, if necessary.

\* Legend to Abbreviated Terms within Table 2:

EU# = Emission Unit Number  
lbs/MWh = pounds per Megawatt-hour of net electrical output  
NO<sub>x</sub> = Nitrogen Oxides  
SO<sub>2</sub> = Sulfur Dioxide  
Hg = Mercury  
CO = Carbon Monoxide  
CO<sub>2</sub> = Carbon Dioxide  
PM 2.5 = Fine Particulate Matter  
NA = not applicable

**B. COMPLIANCE DEMONSTRATION**

The facility is subject to the monitoring/testing, record keeping, and reporting requirements as contained in Tables 3, 4 and 5 below and 310 CMR 7.29, as well as the applicable requirements contained in Table 2:

<b>Table 3 *</b>	
EU#	MONITORING/TESTING REQUIREMENTS
EU 1, EU 2, EU 3, EU 4, EU 5, EU 6, EU 7, EU 8	<p>Actual emissions shall be monitored for individual units and monitored as a facility total for all units included in the calculation demonstrating compliance. Actual emissions shall be monitored in accordance with 40 CFR Part 75 for SO<sub>2</sub>, CO<sub>2</sub>, and NO<sub>x</sub>. The Department shall detail the monitoring methodology for Hg, CO, and PM 2.5 at the time regulations are promulgated by the Department for those parameters.</p> <p>Monitor actual net electrical output, expressed in megawatt-hours. Actual net electrical output shall be provided for individual units and as a facility total for all units included in the calculation demonstrating compliance.</p>

\* Legend to Abbreviated Terms within Table 3:

- EU# = Emission Unit Number
- NO<sub>x</sub> = Nitrogen Oxides
- SO<sub>2</sub> = Sulfur Dioxide
- Hg = Mercury
- CO = Carbon Monoxide
- CO<sub>2</sub> = Carbon Dioxide
- PM 2.5 = Fine Particulate Matter

<b>Table 4 *</b>	
EU#	RECORD KEEPING REQUIREMENTS
EU 1, EU 2, EU 3, EU 4, EU 5, EU 6, EU 7, EU 8	<p>Maintain a record of actual emissions for each regulated pollutant for each of the preceding 12 months. Actual emissions shall be recorded for individual units and as a facility total for all units included in the calculation demonstrating compliance.</p> <p>Actual emissions provided under this section shall be recorded in accordance with 40 CFR Part 75 for SO<sub>2</sub>, CO<sub>2</sub>, and NO<sub>x</sub>, and for Hg, CO, and PM 2.5 at the time regulations are promulgated by the Department for those parameters.</p> <p>Maintain a record of actual net electrical output for each of the preceding 12 months, expressed in megawatt-hours. Records of actual net electrical output shall be maintained for individual units and as a facility total for all units included in the calculation demonstrating compliance.</p> <p>Maintain a record of the resulting output-based emission rates for each of the preceding 12 months, and each of the 12 consecutive rolling month time periods, expressed in pounds per megawatt-hour. Output based emission rates shall be provided for individual emission units and as a facility total for all units included in the calculation demonstrating compliance.</p> <p>Keep all measurements, data, reports and other information required by 310 CMR 7.29 on-site for a minimum of five years, or any other period consistent with the affected facility's Operating Permit.</p>

\* Legend to Abbreviated Terms within Table 4:

- EU# = Emission Unit Number
- NO<sub>x</sub> = Nitrogen Oxides
- SO<sub>2</sub> = Sulfur Dioxide
- Hg = Mercury
- CO = Carbon Monoxide
- CO<sub>2</sub> = Carbon Dioxide
- PM 2.5 = Fine Particulate Matter



<b>Table 5 *</b>	
EU#	REPORTING REQUIREMENTS
EU 1, EU 2, EU 3, EU 4, EU 5, EU 6, EU 7, EU 8	<p>By January 30 of the year following the earliest applicable compliance date for the affected facility under 310 CMR 7.29(6)©, and January 30 of each calendar year thereafter, the company representative responsible for compliance shall submit a compliance report to the Department demonstrating the facility’s compliance status with the emission standards contained in 310 CMR 7.29(5)(a) and in an approved Emission Control Plan. The report shall demonstrate the facility’s compliance status with applicable monthly emission rates for each month of the previous calendar year, and each of the twelve previous consecutive 12-month periods. The compliance report shall include all statements listed in 310 CMR 7.29(7)(b)4. <sup>1</sup></p> <p>The Department may verify the facility’s compliance status by whatever means necessary, including but not limited to requiring the affected facility to submit information on actual electrical output of company generating units provided by the New England Independent System Operator (ISO), or any successor thereto.</p>
FACILITY	<p>Submit by January 15, April 15, July 15 and October 15 for the previous three months respectively, a 7.29 construction status report which identifies the construction activities which have occurred during the past three months, and those activities anticipated for the following three months, and progress toward achieving compliance with the implementation dates identified in Table 6 below.</p>

**Table 5 Notes:**

1. If the ISO final settlement of actual electrical output is not available, the facility shall submit a compliance report based on provisional values of actual electrical output. Upon receiving certified ISO values of actual electrical output for all provisional months within the calendar year, the facility shall submit a revised compliance report within 30 days thereafter.

\* Legend to Abbreviated Terms within Table 5:

EU# = Emission Unit Number

### 3. COMPLIANCE SCHEDULE

The affected facility shall be in full compliance with the applicable requirements in accordance with the dates below:

<b>TABLE 6 *</b>			
<b>COMPLIANCE PATH</b>			
<b>COMPLIANCE PATH</b>	<b>POLLUTANT</b>	<b>STANDARD</b>	<b>DATE</b>
	NO <sub>x</sub> SO <sub>2</sub>	310 CMR 7.29(5)(a)1.a. 310 CMR 7.29(5)(a)2.a.	October 1, 2006
	NO <sub>x</sub> SO <sub>2</sub>	310 CMR 7.29(5)(a)1.b. 310 CMR 7.29(5)(a)2.b.	October 1, 2008
	CO <sub>2</sub>	310 CMR 7.29(5)(a)5.a.	Calendar Year 2006
	CO <sub>2</sub>	310 CMR 7.29(5)(a)5.b.	Calendar Year 2008
	Hg	310 CMR 7.29(5)(a)3.c.	October 1, 2006 (Proposed)

The facility received a Conditional Comprehensive Plan Approval (Application MBR-99-COM-012, Transmittal W004632) pursuant to 310 CMR 7.02 on January 25, 2000 for repowering. Details of the compliance schedule/milestones are described in Section H of the application.

\* Legend to Abbreviated Terms within Table 6:

NO<sub>x</sub> = Nitrogen Oxides  
 SO<sub>2</sub> = Sulfur Dioxide  
 CO<sub>2</sub> = Carbon Dioxide  
 Hg = Mercury

#### **4. SPECIAL CONDITIONS FOR ECP**

1. The Department may verify compliance of 310 CMR 7.29(5) by whatever means necessary, including but not limited to: inspection of a unit's operating records; requiring the facility to submit information on actual electrical output of company generating units provided to that person by the New England Independent System Operator, or any successor thereto; testing emission monitoring devices; and, requiring the facility to conduct emissions testing under the supervision of the Department.
2. The Department is not approving or denying any off-site or non-contemporaneous proposed CO<sub>2</sub> reduction measures at this time. 310 CMR 7.29(5)(a)5.c. and d. provide that compliance with the CO<sub>2</sub> emission limitations may be demonstrated by using offsite reductions or sequestration in addition to onsite reductions, as long as certain established conditions are met. However, while there is a provision for using early reductions of SO<sub>2</sub> to meet the SO<sub>2</sub> emissions limit in 310 CMR 7.29(5)(a)2.a., there is no similar regulatory provision for use of early reductions of CO<sub>2</sub> for compliance with 310 CMR 7.29(5)(a)5. The Department is in the process of developing provisions for the quantification and certification of Greenhouse Gas (GHG) reductions for use in demonstrating compliance with the CO<sub>2</sub> emission limitations contained in 310 CMR 7.29. The Department will review and approve or deny proposals for off-site, sequestration, or non-contemporaneous reductions (i.e. early on-site reductions) of CO<sub>2</sub> or other GHG after adoption of amendments to 310 CMR 7.00: Appendix B, and other regulatory sections, if necessary.

#### **5. GENERAL CONDITIONS FOR ECP**

1. The facility shall maintain continuous compliance at all times with the terms of this Final ECP Approval and the applicable emission rates in 310 CMR 7.29.
2. This Final ECP Approval may be suspended, modified, or revoked by the Department, if at any time the facility is violating any applicable Regulation(s) or condition(s) of this Approval letter.
3. The subject Final ECP Approval consists of the application materials and this Final ECP Approval letter. If conflicting information is found between these two documents, then the requirements of the Final ECP Approval letter shall take precedence over the documentation in the application materials.
4. Should a condition of air pollution occur as a result of the operation of these units, then the facility shall immediately take appropriate steps to abate said condition even though the facility is otherwise in compliance with this Final ECP Approval.
5. This Final ECP Approval does not negate the responsibility of the facility to comply with this or any other applicable federal, state, or local regulations now or in the future. Nor does this Final ECP Approval imply compliance with any other applicable federal, state, or local regulations now or in the future.
6. If provisions or requirements from any other regulation or permit conflict with a provision of 310 CMR 7.29, the more stringent of the provisions will apply unless otherwise determined by the Department in the affected facility's Operating Permit.
7. A Plan Approval under 310 CMR 7.02 may be required for construction, substantial reconstruction or alteration of a unit at an affected facility to comply with 310 CMR 7.29. If such construction, substantial reconstruction or alteration to the facility triggers any applicable section under 310 CMR 7.02, a Plan Approval under 310 CMR 7.02 is required. If a Plan Approval is required under 310 CMR 7.02, then upon the Department's issuance of the Plan Approval, the Department will modify the affected

facility's Final Operating Permit (if already issued).

8. Failure to comply with any of the above stated provisions will constitute a violation of the "Regulations", and can result in the revocation of the Final ECP Approval granted herein.

## **6. MODIFICATION TO THE ECP**

Amendments may be proposed to this approved Emission Control Plan. If the Department proposes to approve such amendments, or approve such amendments with conditions, then the Department will publish a notice of public comment on a **FINAL ECP Amended Approval**, in accordance with M.G.L. c. 30A. The Department will allow a 30-day public comment period following publication of the notice, and may hold a public hearing. Modifications to an affected facility's monitoring systems approved pursuant to the requirements of 40 CFR Part 72 are not subject to such public comment prior to approval. All terms and conditions of the Final ECP Approval shall remain in effect until otherwise modified by the Department in a Final ECP Amended Approval.

## **7. MASSACHUSETTS ENVIRONMENTAL POLICY ACT**

The Department has determined that the filing of an Environmental Notification Form (ENF) with the Secretary of Environmental Affairs, for air quality control purposes, was not required prior to this action by the Department. Notwithstanding this determination, the Massachusetts Environmental Policy Act (MEPA) and Regulation 301 CMR 11.00 Section 11.04, provide certain "Fail Safe Provisions" which allow the Secretary to require the filing of an ENF and/or Environmental Impact Report at a later time.

## **8. APPEAL OF APPROVAL**

This Final ECP Approval is an action of the Department. If you are aggrieved by this action, you may request an adjudicatory hearing. A request for a hearing must be made in writing and postmarked within twenty-one (21) days of the date of issuance of this Final ECP Approval.

Under 310 CMR 1.01(6)(b), the request must state clearly and concisely the facts which are the grounds for the request, and the relief sought. Additionally, the request must state why the Final ECP Approval is not consistent with applicable laws and regulations.

The hearing request along with a valid check payable to The Commonwealth of Massachusetts in the amount of one hundred dollars (\$100.00) must be mailed to:

The Commonwealth of Massachusetts  
Department of Environmental Protection  
P.O. Box 4062  
Boston, MA 02211

The request will be dismissed if the filing fee is not paid, unless the appellant is exempt or granted a waiver as described below.

The filing fee is not required if the appellant is a city or town (or municipal agency) county, or district of the Commonwealth of Massachusetts, or a municipal housing authority.

The Department may waive the adjudicatory hearing filing fee for a person who shows that paying the fee will create an undue financial hardship. A person seeking a waiver must file, together with the hearing request as provided above, an affidavit setting forth the facts

believed to support the claim of undue financial hardship.

Should you have questions concerning this matter or regarding the terms or conditions of this **FINAL ECP Approval**, please do not hesitate to contact Edward J. Braczyk in writing at 205A Lowell Street, Wilmington, MA 01887 or by telephone at (978) 661-7645.

Sincerely,

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Edward J. Braczyk  
Environmental Engineer

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James E. Belsky  
Regional Permit Chief  
Bureau of Waste Prevention

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Cosmo Buttaro  
Environmental Engineer

cc: City Hall, 1 City Hall Square, Boston, MA 02201  
City Hall, 484 Broadway, Everett, MA 02149  
Fire Headquarters, 115 Southamptn Street, Boston, MA 02118  
Fire Headquarters, 384 Broadway, Everett, MA 02149  
Department of Health & Hospitals, 1010 Massachusetts Avenue, Boston, MA 02118  
Board of Health, 484 Broadway, Everett, MA 02149  
Metropolitan Area Planning Council, 60 Temple Place, Boston, MA 02111  
USEPA - Region 1, Air Permitting Program: Steve Rapp, One Congress Street, Suite 1100 (CAP), Boston, MA 02114-2023  
Thomas Parks, DEP-NERO  
William Lamkin, DEP-NERO  
Edward Szumowski, DEP-NERO  
Maureen Hancock, DEP-NERO  
Nancy Seidman, DEP-BOSTON  
Diane Langley, Esq, DEP-BOSTON  
Yi Tian, DEP-BOSTON